

## HARDIN'S PUMP & COMPRESSOR, INC.



### PETROLEUM EQUIPMENT SPECIALISTS

May 28, 1993

N.C. Department of Environment, Health and Natural Resources 8025 North Point Blvd., Suite 100 Winston-Salem, NC 27106-3203

Subject: Tank closure at Larry Pugh residence, Lexington, NC.

This report is to advise that Hardin's Pump & Compressor, Inc. has completed the tank closure at subject location. The following information is provided for your files.

Form GW/UST-3 "Notice of Intent to Close Tanks", was submitted to your office on 1/14/93 with tank removal scheduled for 2/15/93.

Prior to tank removal residual product and water was pumped from tank by Hardin's Pump & Compressor Inc. and was hauled to L & M Environmental, High Point, NC for disposal.

The subject 2000 gallon gasoline storage tank was excavated on 3/11/93 by Hardin's Pump & Compressor, Inc. After the tank had been purged using dry ice it was loaded and transported to Safeway Tank Disposal, Colfax, NC by Hardin Pump & Compressor, Inc.

The tank was found to be in good condition with no pitting or excessive corrosion evident. The excavation was dry and had no odor of gasoline. Screening of soils by a Gastech Hydrocarbon meter showed no readings greater than 10ppm on any soil removed from above, around or underneath the tank. Soil samples #1A & #1B were collected at each end of the tank pit approximately 2 ft. below the tank bottom. Samples were collected using rubber gloves, placed in containers supplied by R & A Labs, preserved on ice and transported to R & A Labs on 3/11/93 for analysis using EPA method 5030. Based on field screenings the excavation was backfilled on 3/11/93 with clean dirt.

Sample results received on 3/15/93 showed both samples \$1A and 1B with readings less than 10 ppm.

This location is served by city water.

Copies of chain of custody, soil analysis reports and certificate of tank disposal are attached. We hope you have found the above information satisfactory to complete tank closure for this site. If I can be of assistance, please call.

Sincerely:

Hardin's Pump & Compressor, Inc

John T. Hardin

President



## HARDIN'S PUMP & COMPRESSOR, INC.



PETROLEUM EQUIPMENT SPECIALISTS

RECEIVED

N.C. Dept. of EHNR

JUN 0 7 1993

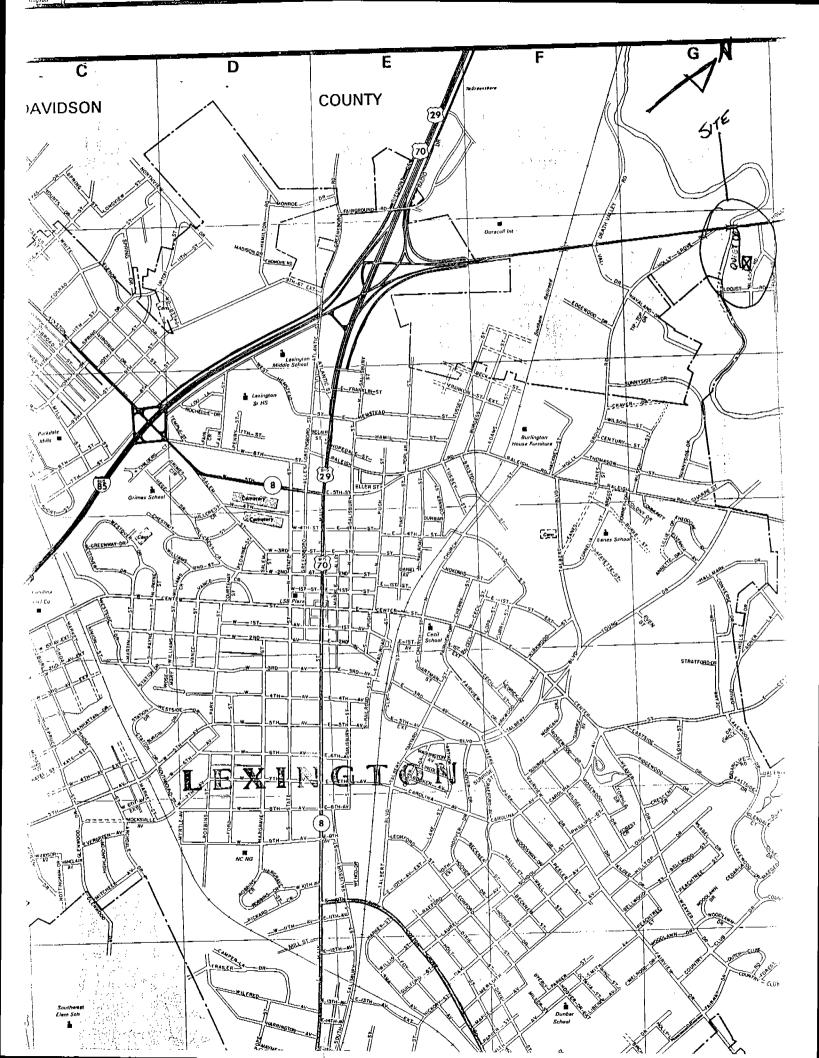
Winston-Salem Regional Office

TANK CLOSURE REPORT

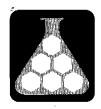
LARRY PUGH (RESIDENCE) 36 QUIET DR. LEXINGTON, NC 27292

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(GW/UST-3)	Notic	e of Intent: US7	Permanent	Closure	or (	Change-l	n-Service
TANKS   The	tum Completed Form To appropriate DEM Region ation. [SEE REVERSE SID FICE ADDRESS].	nal Office according to the	e county of the facil (PINK) FOR REGI	ity's ONAL	I. D.		of EHNR
	Complete and r	INSTRUC etum thirty (30) days (	CTIONS prior to closure or	change-in-	service.	Winsto Region	n-Sale <b>m</b> al Office
	I. OWNERSHIP OF TAI					F TANK(S)	
Tank Owner Name (Corporation, Individual, Public	e: LARRY F Agency, or Other Entity)	PUGH TO	Facility Name o		_LA	PRRY 1	UGH
	36 QUIET		Street Address		. コ	6 Du	=770
County: DAV		20-02					
City: LEXINGTON State: NC Zip Code: 27292 County: DAVIDSON City: LEXINGTON Zip Code: 27292							
Tele. No. (Area Code): (704) 246 - 5405 Tele. No. (Area Code): (704) 246 - 5405							
III. CONTACT PERSON							
Name: Mrs. Larry Pugh Job Title: Owner Telephone Number: 704246-5403							
	IV. TANK F	REMOVAL, CLOSURE				piping, tanks	
<ol> <li>Conduct Sit</li> <li>If Removing Publications.</li> <li>Tanks* &amp; 1</li> </ol>	ntire closure event.  te Soil Assessments.  Tanks or Closing in P.  2015 "Cleaning Petro 604 "Removal & Dispos d Petroleum Storage	oleum Storage sal of Used Tanks".	6. Fill out f Permane following 7. Keep red	nt Closure" the site in cords for 3	ST-2 "S and renvestiga years.	eturn within ( ation.	
V. WORK TO BE PERFORMED BY:							Duri Serie La deserva
Address: RT.16	me HARDIN'S BUX 519 WHA	State:	WINSTON-E	ALEM (2.a)	<u>,N</u> C :	Zip Code:	27107
Contact:	JOHN HARD	S) SCHEDULED FOR	Phone: (	CHANGE-IN			a la parte de la compa
					PF	ROPOSED /	ACTIVITY
TANK ID#	TANK CAPACITY	LAST CON	IENIS	— - Rem		SURE Abandonment	CHANGE-IN-SERVICE New Contents Store
	2000_	GASOUNE			500000000000000000000000000000000000000	In Place	
The State of the S	1WO LIV E VII. OW	NER OR OWNER'S	AUTHORIZED RE	PRESENTA	TIVE	er er en gerige	, se i de després
Print name and office  OHA  Signature:  *If scheduled work designations are also seen and office are also seen also seen are also seen are also seen are also seen are also seen also seen are also seen also seen are also seen are also seen also seen also seen also seen are also seen also seen also seen also seen also se		PRESIDEN	Es.	*Schedu Date Su	led Re	1: <i>[ 14 9</i>	2/15/93 23

(GW/UST-2) Site Investigation Report For Po	Armonant Clause of Clause							
FOR -   Return Completed Form To:	ermanent Closure or Change-in-Service of U.S.T.							
TANKS  The appropriate DEM Regional Office according to the composition of the compositio	unty of the facility's location, INK) FOR REGIONAL I.D. Number							
NC OFFICE ADDRESS].	Date Received							
	ICTIONS							
I. Ownership of Tank(s)	following completion of site investigation.  II. Location of Tank(s)							
LARRY PUGH								
Owner Name (Corporation, Individual, Public Agency, or Other Entity)	Facility Name or Company							
Street Address  DAVIDSON	Facility ID # (if available) DR.							
LEXINGTON NC 27292	DAVIDSON LEXINGTON NC 27292							
1704 State 246 5405	County 4 City 246 - 540.5							
Mea Code Telephone Number	Aréa Code Telephone Number							
	act Person							
Name/ Job Title	Telephone No. (Area Codo)							
Closure Contractor HARDIN'S PUMP & COMPRES  (Name) (Address)	SOR, NC. 919 769-9128							
Lab K & H LABS SETIMENT (Address)	Telephone No. (Area Code)							
IV. U.S.T. Information V.	Excavation Condition VI. Additional Information Required							
Tank Size in Tank Last Water Excavat  No. Gallons Dimensions Contents Yes	on Product Visible Soil Contamination							
d a different services of the	No Yes No Yes No See reverse side of pink copy (owner's copy) for additional							
1 2000 64"x 12" GASOLINE	information required by							
	N.C DEM in the written report and sketch.							
VII. Ch	eck List							
	/ities completed.							
Contact local fire marshall	windered,							
Notify DEM Regional Office before abandonment.  Drain & flush piping into tank.	ABANDONMENT IN PLACE Fill tank until material overflows tank opening:							
Remove all product and residuals from tank  Excavate down to tank	Plug or cap all openings;  Disconnect and cap or remove vent line							
Remove drop tube, fill pipe, gauge pipe, vapor recovery tank connections	Solid input material upodif-:							
submersible pumps and other tank fixtures.  Cap or plug all lines except the vent and fill lines.	REMOVAL							
Purge tank of all product & flammable vapors.  Cut one or more large holes in the tanks.	Freate vent hole							
Backfill the area.  Date Tank(s) Permanently closed: 3/11/93	Dispose of tank in approved manner Final tank destination: SAFEWAY TANK —							
Date of Change-in-Service:	DISPOSAL -COLFAX, NC.							
VIII. Certification	(Read and Sign)							
I certify under penalty of law that I have personally examined and a documents, and that based on my inquiry of those individuals immediately	im familiar with the information submitted in this and all attached							
documents, and that based on my inquiry of those individuals imm submitted information is true, accurate, and complete.	culately responsible for obtaining the information, I believe that the							
Print name and official title of owner or owner's authorized representative	Signature Date Signed							
JOHN 1. HARDIN	All 1. Hand 4/9/92							
GW/UST-2 Rev.7/29/91 White Copy - Regional Office Y	low Copy - Central Office Pink Copy - Owner							



	SAMPLE # DEPTH   FIELD SCREETURIS RESULTS  1A 110" ~ 10ppm ~ 10ppm ~ 10ppm  18 110" ~ 10ppm ~ 10ppm		STORAGE SAMPLE # 18
QUEET DR.	PRIVATE DRIVE	PUCH RESIDENCE 36 QUIET DR. LEXINGTON, NC	



# Research & Analytical Laboratories, Inc.

Analytical/Process Consultations

15 March 1993

Hardins Pump & Compressors

Rt. 16, Box 519

1B

Winston-Salem, North Carolina 27107

Project Name: Larry Pugh Job

Attention: Mr. John Hardin

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_Sample Number_	Date <u>Taken</u>	Time (hrs)	Station Location	RAL Sample#	EPA* Method	Results (ppm)
lA	3/11/93	1245	Larry Pugh Job	162482	5030	<10

162483 5030 <10

\*EPA Method 5030 = Total Petroluem Hydrocarbons as Gasoline

3/11/93 1245 Larry Pugh Job

ppm = parts per million

< = less than</pre>



CHAIN OF CUSTODY RECORD

KESEARCH CA ANALYTICAL
LABORATORIES, INC.
Analytical/Process Consultations
Phone [919] 996-2841

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SAMPLE NO.	DATE	TIME	COMP GRAB	GRA8		STATION LOCATION	N	<b>**</b>			1-12						//REG	/ REQUESTED ANALYSIS	NALYSIS
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Safeway	Tank	Disposal,	Inc.
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## CERTIFICATE OF TANK DISPOSAL

Customer	ndins A	( <u>214</u>	ant	·		Dat	G 1 2	93	
<u></u>	J. 65167C	OILE OILE	ליל	Tra	nsported by:	tardin 7	),,,,,,,,,,,,	Char	$\overline{}$
Tank Disposal Number	Size	Weight	Produc		Residue Amount			rigin	Ρ
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			<del></del>			·	<u> </u>		
			Total Res	idue	1090				
Tanks v	vere dispose	ed in accord	lance v	vith /	∪ API <b>1604,</b> 19	87 Removal	and Disp	osal of U	lsed

Underground Petroleum Storage Tanks. Residue was disposed in accordance with U.S. EPA Regulations by licensed subcontractor. Lead free scrap steel was recycled by

SAFEWAY TANK DISPOSAL, JAC.